Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2012 (Thousand Barrels)

(Tilousanu Darreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	438,231			559,125	-84,518	10,291	28,605	893,915	610	0	881,441
Natural Gas Plant Liquids and Liquefied Refinery Gases	170,370	-57	48,347	4,759	37,737		13,295	33,499	18,871	195,491	80,484
Pentanes Plus	19,628	-57		4,246	-6,130		-1,085	13,222	171	5,379	7,944
Liquefied Petroleum Gases	150,742		48,347	513	43,867		14,380	20,277	18,700	190,112	72,540
Ethane/Ethylene	75,561		2,234	-	38,402		9,411	-	_	106,786	27,591
Propane/Propylene	48,197		40,366	1	2,752		1,754	_	17,738	71,824	25,684
Normal Butane/Butylene	8,914		4,373	482	2,406		2,206	7,972	962	5,035	14,162
Isobutane/Isobutylene	18,070		1,374	30	307		1,009	12,305	-	6,467	5,103
Other Liquids		10,253		53,388	-163,637	-12,056	8,014	-141,854	16,328	5,461	109,917
Hydrogen/Oxygenates/Renewables/		-		,	17.500	10.155	1 0 4 0	200.040	10.010	ŕ	·
Other Hydrocarbons Hydrogen		10,253		203	17,593	12,155 12,749	1,343	28,242 12,749	10,619	0	5,997
Oxygenates (excluding Fuel Ethanol)		6,295		_	_	75	-141	210	6,301	0	944
Renewable Fuels (including Fuel Ethanol)		3,958		_	17,593	-466	1,484	15,283	4,318	Ö	5,053
Fuel Ethanol ⁷		2,505		_	17,490	-220	866	14,737	4,172	0	3,827
Renewable Fuels Except Fuel Ethanol		1,453		-	103	-245	618	546	146	o	1,226
Other Hydrocarbons		´		203	_	-203	_	_	_	0	_
Unfinished Oils				48,072	-499		5,529	36,583	_	5,461	45,603
Motor Gasoline Blend.Comp. (MGBC)		-		5,113	-180,731	-24,210	1,129	-206,666	5,709	0	58,296
Reformulated		-		71	-41,050	8,239	-661	-32,327	_	0	10,704
Conventional		-		5,042	-139,681	-32,449	1,790	-174,339	5,461	0	47,592
Aviation Gasoline Blend. Comp				-	_		13	-13	-	0	21
Finished Petroleum Products		_	807,725	21,452	-222,756	25,163	-10,563		233,935	408,212	101,940
Finished Motor Gasoline		-	238,514	2,080	-60,706	24,431	-4,216		44,479	164,056	14,459
Reformulated		_	45,997	_	_	-8,252	55		667	37,023	55
Conventional		-	192,517	2,080	-60,706	32,683	-4,271		43,812	127,033	14,404
Finished Aviation Gasoline			1,093	-	-1,420		-9		_	-318	495
Kerosene-Type Jet Fuel			87,258	_	-61,915		1,664		6,437	17,242	13,983
Kerosene			519	-	100		-40		331	328	247
Distillate Fuel Oil			285,352	182	-97,942	732	-8,100		91,826	104,599	34,513
15 ppm sulfur and under ⁸			241,146	-	-82,394	732	-8,563		69,939	98,109	26,286
Greater than 15 ppm to 500 ppm sulfur ⁸ Greater than 500 ppm sulfur			12,185	182	3,440 -18,988	_	567 -104		11,923	3,135	3,144
Residual Fuel Oil ⁹			32,021	5,555			-		9,964	3,355	5,083
Less than 0.31 percent sulfur			35,753 1,126	372	2,447		2,545 -241		35,960 NA	5,250 NA	20,853 1,721
0.31 to 1.00 percent sulfur			4,744	1,454			759		NA NA	NA NA	2,842
Greater than 1.00 percent sulfur			29,883	3,729	2,447		2,027		NA	NA NA	16,290
Petrochemical Feedstocks			30,673	9,491	410		-478		-	41.052	1,975
Naphtha for Petro. Feed. Use			20,995	3,121	258		-227		_	24,601	1,180
Other Oils for Petro. Feed. Use			9,678	6,370	152		-251		_	16,451	795
Special Naphthas			5,177	763	-68		242		4,661	969	1,104
Lubricants			13,716	2,489	-3,169		-1,183		5,917	8,302	6,033
Waxes			782	78	_		21		203	636	327
Petroleum Coke			53,586	798	_		-1,192		42,396	13,180	3,305
Marketable			40,504	798			-1,192		42,396	98	3,305
Catalyst			13,082						·	13,082	
Asphalt and Road Oil			8,871	-	-493		197		1,343	6,838	4,308
Still Gas			41,009							41,009	
Miscellaneous Products			5,422	16	_		-14		383	5,069	338
Total	608,601	10,196	856,072	638,724	-433,174	23,399	39,351	785,560	269,744	609,164	1,173,782

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.